United Cooperative Services

Your Touchstone Energy® Cooperative

WEATHERING THE STORM

In 2020, everyone wanted 2021 to get here yesterday. Then, it did.

The New Year brought hopes of respite from the global pandemic. Tired of shuttered schools and businesses, mask requirements and restrictions put in place to counter COVID-19, everyone wanted to cast off the craziness of 2020 and start fresh.

Then storm clouds gathered, both figuratively and literally. In the middle of February, an arctic cold front would set the tone for a year of distrust and disappointment in the electricity industry. What came to be called Winter Storm Uri literally descended on Texas with prolonged snow and ice, delivering days of bitter-cold temperatures to a state used to warmer weather. Uri also brought a figurative storm to the Lone Star State's electric grid, which collapsed into rotating outages to maintain integrity just when citizens needed it the most. A days-long, extended repeat of a cold-weather outage in February 2011, Uri's relentless sub-freezing temperatures again exposed the weaknesses in the state's electric grid, causing hundreds of deaths and between \$80-\$130 billion in damage for Texas alone. United Cooperative Services operated within the challenges that occurred as we were expected to operate. While our members

did have to endure many rotating outages, we collectively did our part to keep the Texas grid from a complete blackout. We tried to



CAMERON SMALLWOOD CEO / United Cooperative make these planned outages as predictable as possible. We also brought our communications "A" game prior to the winter storm throughout the crisis to keep our members as informed as possible. Our communications successfully reached our members and, ironically, customers at other utilities who received nothing but radio silence from their electricity providers. Several Texas congressional leaders specifically applauded our communications effort, citing it as an industry communications standard during my legislative testimony in Austin after the event.

Had we and other electric providers not taken extreme actions with outage rotations across Texas, an uncontrolled blackout would likely have occurred. A later ERCOT report clocked total failure was only 4 minutes and 37 seconds away before a cascading series of events that might have left Texans without power for weeks, if not longer.

This would have had even more of a catastrophic impact on all Texans. Thankfully, that did not happen. While we recovered operationally from this situation, many extreme financial implications still exist for some market participants, including Brazos Electric Power Cooperative, which filed for chapter 11 bankruptcy following a \$1.9 billion power bill, and its 16 member/ owners of which United is one—all owing a portion of Brazos' bill.

Throughout the cooperative's ongoing planning and prospects with respect to the unknown February costs, we have focused solely on insulating and protecting members from as much of the event's financially devastating implications as possible. The cooperative retained its own bankruptcy professionals to help protect the cooperative and member interests in the Brazos

bankruptcy. While the rug may have been pulled out from under the feet of millions of other unsuspecting Texas electric stakeholders who may have no recourse or relief from the storm's consequences, the cooperative will do everything within its domain to mitigate the storm's ultimate cost to members.

Despite the vast shortfalls resulting from the disaster, United members didn't see any changes in United's daily operational standards in electric delivery or in the continuation of the high-speed internet buildout process. And though Winter Storm Uri was, by far, the largest historical footnote of the year, 2021 wasn't entirely gloom and doom at your electric cooperative either. We actually made several positive milestones despite the turmoil in February.

Your electric cooperative grew at a tremendous rate—at one point more than 4.6 percent. We haven't seen that type of system growth since the late '90s. Not only did we add homes, apartments and the like, but we also added new commercial members to our rolls, which means new jobs. Many of these "new" members have never been a part of an electric cooperative before, and we worked hard to ensure each new member experienced a positive difference in service experience.

United's high-speed internet project also expanded considerably, and we continue to work hard on its expansion every day. We had a goal to install about 20 miles of fiber-optic cable per week, and most weeks we achieved this. We added between 400-600 home and business connections each month. By the end of 2021, we had more than 8,000 members connected.

With growth in electric and internet, we continued to expand our employee group that serves you each day. Some of that growth is handled by adding additional employees, but some of that growth also comes with the training of the employees we already have. We are actively doing both to prepare for the future and continue to provide our members exceptional service and value.

No matter what the world throws at us, we have a purpose of providing our members exceptional service and value. We work to make a difference while improving your quality of life. I believe this is a noble purpose. Serving our communities, not just with electricity or internet, but being there, living there, being involved in serving others is very important; and this is precisely what we do at your cooperative. We were born by and for the communities we serve, and we will always be an active part of them, just as we have now more than 80 years later.

Camor I. Smallwood

2021

ANNUAL

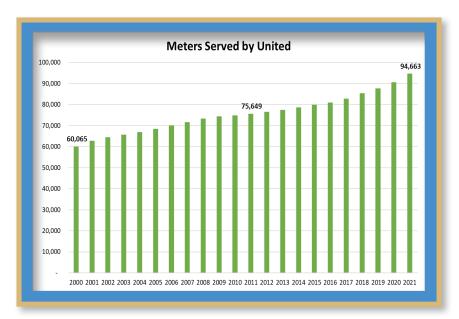
RFPORT

• Balance Sheets As of December 31, 2021 and 2020

 Statements of Rev 	venue and Patro	nage Capital
---------------------------------------	-----------------	--------------

For the Years Ended December 31, 2021 and 2020

		As of December 31,		
ASSETS		2021		2020
	\$	400.000.450	•	445 044 000
Electric plant in service at cost Construction work in progress	Э	496,086,453 24,096,187	\$	445,611,329 37,340,354
Total utility plant	\$	520,182,640	\$	482.951.683
Less accumulated provision for depreciation		138,971,049		133,123,371
Net utility plant	\$	381,211,591	\$	349,828,312
INTERNET SERVICE PLANT				
Internet plant in service at cost	\$	25,790,616	\$	4,037,597
Construction work in progress	Ψ	54,470,511	Ŷ	26,242,052
Total non-utility plant	\$	80,261,127	\$	30,279,649
Less accumulated provision for depreciation		1,248,473		73,895
Net non-utility plant	\$	79,012,654	\$	30,205,754
OTHER PROPERTY AND INVESTMENTS AT COST				
Investments in associated organizations	\$	132,039,683	\$	115,607,285
Total property and investments	\$	132,039,683	\$	115,607,285
CURRENT ASSETS Cash and cash equivalents	\$	7.076.853	\$	9.455.077
Accounts receivable-less allowance for doubtful accounts	ф	33,258,020	Ф	18,209,629
Material and supplies (at average cost)		9,887,034		11,597,530
Other current and accrued assets		724,445		538,762
Total current assets	\$	50,946,352	\$	39,800,998
DEFERRED DEBITS	\$	543,000	\$	3,930,938
DEFERRED DEBITS	φ	543,000	φ	3,930,938
TOTAL ASSETS	\$	643,753,280	\$	539,373,287
LIABILITIES AND MEMBERS' EQUITY		2021		2020
EQUITIES AND MARGINS				
Memberships	\$	139,135	\$	146,910
Patronage capital Accumulated other comprehensive income		268,408,377 8,722,367		250,811,146 6,629,431
Other equities		(283,570)		1,497,375
Total equities and margins	\$	276,986,309	\$	259,084,862
LONG-TERM DEBT				
RUS mortgage notes	\$		\$	-
CFC mortgage notes	Ψ	29.401.780	Ŷ	31,926,142
CoBank mortgage notes		30,000,000		-
FFB mortgage notes		233,370,423		139,935,131
Economic development loan		335,126		335,126
Total long-term debt	\$	293,107,329	\$	172,196,399
ACCUMULATED PROVISION FOR PENSIONS AND				
BENEFITS				2,925,511
BEREITIS	\$	2,977,599	\$	
	\$	2,977,599	\$	
CURRENT LIABILITIES				6 035 000
CURRENT LIABILITIES Current maturities of long-term debt	\$	6,773,000	\$	6,025,000
CURRENT LIABILITIES				6,025,000 350,000 53,500,000
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power		6,773,000 300,000 11,500,000 13,002,845		350,000 53,500,000 11,473,680
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power Accounts payable - other		6,773,000 300,000 11,500,000 13,002,845 8,619,259		350,000 53,500,000 11,473,680 9,367,685
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power Accounts payable - other Consumer deposits		6,773,000 300,000 11,500,000 13,002,845 8,619,259 3,479,168		350,000 53,500,000 11,473,680 9,367,685 2,697,875
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power Accounts payable - other Consumer deposits Accrued taxes		6,773,000 300,000 11,500,000 13,002,845 8,619,259 3,479,168 3,933,781		350,000 53,500,000 11,473,680 9,367,685 2,697,875 3,528,929
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power Accounts payable - other Consumer deposits Accrued taxes Accrued interest		6,773,000 300,000 11,500,000 13,002,845 8,619,259 3,479,168 3,933,781 378,727		350,000 53,500,000 11,473,680 9,367,685 2,697,875 3,528,929 428,910
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power Accounts payable - other Consumer deposits Accrued taxes		6,773,000 300,000 11,500,000 13,002,845 8,619,259 3,479,168 3,933,781 378,727 13,689,931		350,000 53,500,000 11,473,680 9,367,685 2,697,875 3,528,929 428,910 9,226,033
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power Accounts payable - other Consumer deposits Accrued taxes Accrued taxes Accrued interest Other current and accrued liabilities Total current liabilities	\$	6,773,000 300,000 13,002,845 8,619,259 3,479,168 3,933,781 378,727 13,689,931 61,676,711	\$	350,000 53,500,000 11,473,680 9,367,685 2,697,875 3,528,929 428,910 9,226,033 96,598,112
CURRENT LIABILITIES Current maturities of long-term debt Current portion of postretirement benefits Line of Credit Accounts payable - purchased power Accounts payable - other Consumer deposits Accrued taxes Accrued interest Other current and accrued liabilities	\$	6,773,000 300,000 11,500,000 13,002,845 8,619,259 3,479,168 3,933,781 378,727 13,689,931	\$	350,000 53,500,000 11,473,680 9,367,685 2,697,875 3,528,929 428,910 9,226,033





		For the Years Ended December 31, 2021 2020			
NET SALES	\$	230,135,857	\$	194,036,613	
		200,100,001	Ŷ	101,000,010	
OPERATING EXPENSES					
Purchased power	\$	165,294,088	\$	133,416,114	
Distribution expense - operations		7,164,970		7,317,786	
Distribution expense - maintenance		12,376,773		11,220,893	
Consumer accounts		4,272,212		4,517,152	
Customer service and information		1,851,196		1,917,228	
Administrative and general		8,312,370		6,203,079	
Depreciation and amortization		17,808,864		16,013,288	
Taxes		1,882,520		1,524,663	
Interest on long-term debt		6,076,413		7,344,184	
Other interest and deductions		579,250		217,373	
Total operating expenses	\$	225,618,656	\$	189,691,760	
Net operating margins	\$	4,517,201	\$	4,344,853	
INTERNET SERVICE REVENUE (EXPENSES)					
Internet Service Revenue	\$	3,646,255	\$	301,250	
Cost of Sales	Ť	(858,906)	Ŧ	(180,477	
Operating expenses		(4,992,286)		(1,879,821	
Total internet service margins	\$	(2,204,937)	\$	(1,759,048	
NONOPERATING MARGINS	-	(_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(1),	
Interest income	¢	101 125	¢	2 454 440	
Other	\$	191,135	\$	3,451,142	
Total nonoperating margins	\$	(11,036) 180,099	\$	75,857 3,526,999	
Total honoperating margins	φ	160,099	φ	3,520,999	
Generation and transmission cooperative					
and other capital credits	\$	12 245 920	\$	0 000 000	
and other capital credits	φ	13,345,820	φ	8,923,803	
NET MARGINS FOR YEAR	\$	15,838,183	\$	15,036,607	
Detronger conital basinning of vac-		050 011 140		04E 006 004	
Patronage capital - beginning of year		250,811,146		245,236,881	
Transfers from (to) other equities		1,759,048		(9,182	
Retirement of capital credits	_	-		(9,453,160	
PATRONAGE CAPITAL - END OF YEAR	\$	268,408,377	\$	250,811,146	

2021 FINANCIAL REVIEW

SALES OF ELECTRICITY & INTERNET SERVICES

In 2021, United delivered 2,514 gigawatt-hours to the membership, marking the first time that United's sales have surpassed 2,500 gigawatt-hours. This was the fifth-highest total among Texas coop-

PLANT INVESTMENT AND EQUITY POSITION

less access (FWA) internet service.

In the past five years, United has invested in electric distribution and internet plant for new construction and system improvements totaling over \$195 million. Funding for these improvements comes

eratives and in the top 5 percent of cooperatives nationwide. The

year's residential sales increased 55 gigawatt hours and commercial sales increased 44 gigawatt-hours for an overall percentage

increase of 4.0 percent over 2020's sales. 2021 was the first full

deployment year of internet services. At year end, 8,785 members had subscribed to United's fiber-to-the-home (FTTH) or fixed wirefrom both current operations and a large portion funded by longterm loans. Despite the loan funds, United has an equity ratio of 43 percent, which equaled the median on a national level for electric distribution co-ops of like size.

FINANCIAL PERFORMANCE

Margins for 2021 were \$15,838,184 with members receiving a patronage capital margin allocation equivalent to 8.36 percent of their 2021 billed electric service. United's Times Interest Earned Ratio (TIER) at the end of the year was 3.61 compared to a 2021 average of 3.08 for electric distribution co-ops of like size. TIER is an important ratio measuring United's ability to repay debt. United's

lenders require that our TIER level not fall below 1.25 and our Operating TIER level not fall below 1.10 when averaging the two highest annual results over the last three years. United reports an average TIER of 3.33 when using the two highest TIER results from the last three years and an average Operating TIER of 1.96.

Costs composed of distribution, consumer, and administrative expenses amounted to \$359 per meter in 2021 compared to a national average of \$392 for electric distribution co-ops of like size. United's five-year average for this ratio from 2017 through 2021 is \$343 versus \$394 for like-sized distribution co-ops.

Striving Through Strange Times: The Year in Brief

EVERYONE HOPED FOR MORE ORDER AND NORMALITY IN 2021. But that's not guite how the year played out. Despite the uncertainty, United's electric and internet grew at breakneck speeds, and employees never wavered from delivering exceptional service and value to the membership.

Manager and and an an an analy

IN JANUARY, UNITED deals with freezing rain and snow twice, which creates a winter wonderland and outages for some. The co-op gears up for a big year for both electric and internet. ALSO IN JANUARY, a mob of demonstrators storm the U.S. Capitol trying to stop certification of the 2020 presidential election results. Joe Biden is inaugurated as the 46th president.

IN FEBRUARY, UNITED executes rotating outages Feb. 15-18 after Winter Storm Uri drops sub-freezing temperatures on Texas, and the state's electric grid nearly fails. United sends a restoration crew to Heart of Texas and Navasota Electric Cooperatives near Waco following winter storm damage. **ALSO IN FEBRUARY,** the Tampa Bay Buccaneers beat the Kansas City Chiefs in the Super Bowl.

IN MARCH, UNITED activates it's 2,000th internet connection in Alvarado. Brazos Electric Power Cooperative files for Chapter 11 Bankruptcy protection. ALSO IN MARCH, the \$1.9 trillion pandemic economic relief package is signed into law. The cargo ship Ever Given gets stuck and completely blocks the Suez Canal.

IN APRIL, UNITED completes one full fiber-optic backbone strand between Stephenville and Cleburne and begins construction on distribution to serve members within 1,500 feet of this strand. ALSO IN **APRIL**, San Diego Padres pitcher Joe Musgrove no-hits the Texas Rangers. Biden confirms the decision to withdraw all U.S. troops from Afghanistan by Sept. 11.

IN MAY, UNITED welcomes it's 3,000th internet activation. Despite Winter Storm Uri and rotating outages, United scores a 90 for its first-quarter ACSI score, extending the 90+ run to nine guarters in a row. Electric growth stands at 4.5 percent between 2020 and 2021, as thousands flock to the Lone Star State. ALSO IN MAY, Ransomware attack on U.S. Colonial pipeline by DarkSide criminal group stops supply for half of East Coast.

IN JUNE, UNITED starts Telephone Town Hall events to explain what was known and what was not known following Winter Storm Uri and the Brazos bankruptcy. ALSO IN JUNE, The U.S. Pacific Northwest experiences the most extreme heatwave in its recorded history with 116 degrees in Portland, Oregon, and 108 degrees in Seattle, Washington.

IN JULY, UNITED commemorates 500,000 hours without a losttime accident and activates its 4,000th internet member. Scholarship winners announced with 2020's changes to disbursement and cancellation of banquet for health and safety. ALSO IN JULY, Champlain Towers South condominium in Surfside, Florida, partially collapses. Biden changes timeline for U.S. troop withdrawal in Afghanistan to Aug. 31. The Tokyo 2020 Olympics finally start following postponement due to COVID-19.

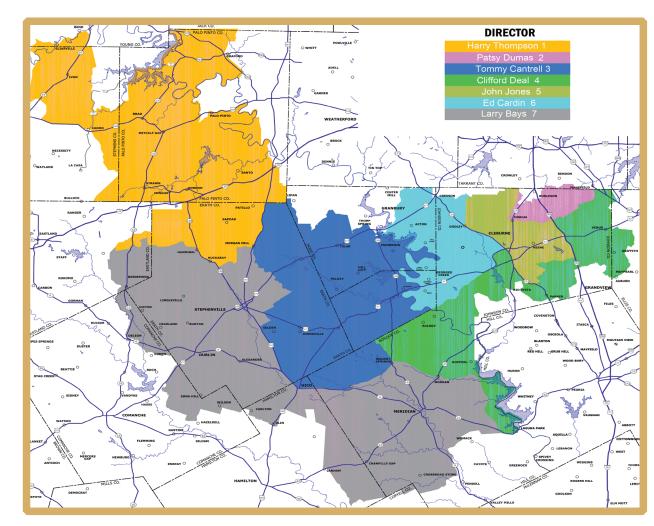
IN AUGUST, UNITED sends a crew to Louisiana to assist with Washington-St. Tammany Electric Cooperative's restoration after Hurricane Ida blows into Louisiana. Members give United an ACSI score of 89 for the second quarter. The co-op's 5,000th internet member is activated, and officials announce that 2,000 miles of fiber have been hung. ALSO IN AUGUST, the Taliban takes advantage of a crumbling Afghan government and seize control of the country as U.S. troops withdraw completely.

IN SEPTEMBER, UNITED activates its 6,000th internet member. Co-op communicators begin plans to educate membership on rising natural gas prices. ALSO IN SEPTEMBER, Theater patrons return to New York's Broadway theaters after 18 months. Elon Musk launches first-ever civilian space tourists into Earth's orbit.

IN OCTOBER, UNITED'S Annual Meeting was successfully held virtually for the second time, and members were treated to a luncheon in their honor at all offices. United's internet announces it's ready for a full year of installation for 2022, despite supply-chain woes faced by others nationally. ALSO IN OCTOBER, Facebook experiences global outage, and also announces changing its corporate name to Meta amid increased public scruitiny over leaked internal documents.

IN NOVEMBER, UNITED members receive the first warning of higher electricity costs due to higher natural gas prices projected to reach the highest prices in 13 years. Members grant a score of 90 to United for the third quarter ACSI scores. Three United employees are lauded for their heroics during Texas Electric Cooperatives' Safety Awards. The 7,000th internet member is activated. ALSO IN NOVEMBER, Global death toll from COVID-19 surpasses 5 million. U.S. begins vaccinating children between 5 and 11 years old.

IN DECEMBER, UNITED activates its 8,000th internet member. United CEO Cameron Smallwood discusses the energy business and grid modernization for an upcoming piece on the changing energy landscape on "Full Measure with Sharyl Attkisson," a news magazine-style program featuring longform reporting. ALSO IN DECEMBER, U.S. COVID-19 death toll surpasses 800,000. Rare December tornadoes strike Arkansas, Missouri, Tennessee and Kentucky.



The United Cooperative Services Board of Directors consists of United members and business professionals elected from seven service territory districts by the United membership; each charged with the responsibility of setting cooperative policies and providing oversight of all cooperative business.



President

District 2











PATSY DUMAS LARRY BAYS Vice President

District 7

TOMMY CANTRELL Secretary-Treasurer District 3

District 1 District 4

IOHN IONES District 5



Briscoe, Burke & Grigsby LLP CERTIFIED PUBLIC ACCOUNTANTS

April 13, 2022

To the Members of United Cooperative Services:

We have audited, in accordance with auditing standards generally accepted in the United States of America, the balance sheets of United Cooperative Services as of December 31, 2021 and 2020, and the related statements of income and patronage capital, and cash flows for the years then ended and in our report dated April 13, 2022, we expressed an unqualified opinion on those financial statements.

In our opinion, the information set forth in the accompanying condensed financial statements is fairly stated in all material respects in relation to the financial statements from which it was derived.

The complete audit report as described above is on file at the Cooperative's headquarters office

Briscon, Bucher Signing LLA

Certified Public Accountants